

CITY OF CHARLEVOIX
REGULAR CITY COUNCIL MEETING MINUTES
Monday, August 1, 2011 — 7:00 p.m.
210 State Street, City Hall, Council Chambers, Charlevoix, MI

The meeting was called to order at 7:00 p.m. by Mayor Norman L. Carlson, Jr.

I. Pledge of Allegiance

II. Roll Call of Members Present

Mayor: Norman L. Carlson, Jr.
City Attorney: Assistant City Attorney Bryan Graham
City Manager: Rob Straebel
City Clerk: Carol A. Ochs
Members Present: Council members Bryan Vollmer, Shane Cole, Lyle Gennett, Dennis Kusina, Jill Picha, Greg Stevens
Absent: None

III. Inquiry Regarding Possible Conflicts of Interest

None

IV. Consent Agenda

The following items were approved and filed:

- A. Approval of Minutes – July 18, 2011 Regular Meeting Minutes
- B. Accounts Payable Check Register – July 20, 2011
- C. Accounts Payable Check Register – August 2, 2011
- D. Tax Disbursement – August 2, 2011
- E. ACH Payments – July 18 – July 25, 2011
- F. Payroll Check Register – July 22, 2011
- G. Payroll Transmittal – July 22, 2011

V. Public Hearings

None.

VI. Reports

The Manager informed Council that the Meech Street project on the north side of town has begun. Pending approval from MDOT, the City plans to start work on US 31 on Sunday, August 7. Work on US 31 should last at least five days. There will be some minor traffic delays in that area.

The Manager is meeting with the Executive Director from the Circle of Arts to discuss implementing and expanding art in public places, such as the parks. The purpose of the meeting is to create a dialog to see how the City can help promote some of their efforts.

The Manager stated that the FAA is temporarily shut down, which could jeopardize grants in the future. We are waiting to see the results of the congressional votes over the next couple of days. Staff is proceeding as if the FAA shut down is temporary and is continuing to move forward.

City Planner Mike Spencer is working to schedule a special meeting with City Council, Charlevoix Township, and both jurisdiction's Planning Commissions on medical marijuana regulations. Possible dates may be Monday, August 22 or Monday, August 29. Staff will solidify the dates and notify Council.

VII. Requests, Petitions and Communications and Actions Thereon

A. Consideration of Sunshine Charters' Request for Sailing Charter Exclusive Contract

Council discussed the proposal presented by Joshua Mack. The Mayor was surprised that Waterways was supportive, but they understood the significant investment of a new boat. The City would need to draft a Request for Proposals (RFP) which would go before Waterways for review, but Waterways had generally agreed with the concept. The RFP would go out for public bid, and Mr. Mack is aware there is a possibility he would not get the bid. Councilmember Jill Picha stated that she had talked to the Keweenaw Star, and they did not object to the proposal. Mr. Mack stated that he has a good relationship with the other marina businesses. He is trying to carry on the tradition of having Sunshine Charters in Charlevoix. He hopes to work to advertise and expand the business. He thanked Council for considering the proposal. Councilmember Greg Stevens stated that he thought five years was too long, and that three years would suffice. Mr. Mack explained that even over the course of five years, the new boat investment would not be completely paid off; he and his wife are making a significant investment in the business and the community. The Manager reminded Council that this proposal would still be an open competitive bid process, and Mr. Mack is aware that at this point Sunshine Charters is not guaranteed the contract.

Motion by Councilmember Bryan Vollmer, seconded by Councilmember Lyle Gennett, to direct staff to develop an RFP and a lease agreement for an exclusive 5-year sailing lease through a competitive bid process.

Yeas: Vollmer, Cole, Gennett, Kusina, Picha, Stevens
Nays: None
Absent: None

B. Golf Clubhouse Building Improvements

Golf Director Tom Heid reviewed the item and was available to answer questions from Council.

Motion by Councilmember Dennis Kusina, seconded by Councilmember Jill Picha, to enter into an agreement with AI Shindorf Builders, Inc. on pp. 27-31 of the packet in the amount of \$24,500.00.

Yeas: Vollmer, Cole, Gennett, Kusina, Picha, Stevens
Nays: None
Absent: None

C. Update to Engineering Services at the Wastewater Treatment Plant

Superintendent Jim Caldwell was available to review the item and answer questions from Council. Engineering services are needed for compliance assistance with our National Pollutant Discharge Elimination System (NPDES) permit to meet new requirements. The permit process takes three years. No action required.

D. Decision on the Location of the Charlevoix Historical Society Kiosk

The City Manager and Historical Society representative Charles Unbehaun were available to review the locations and answer questions from Council. There may be some conflicts with utilities, but everyone agrees that Option 1 by the corner of East Clinton would be the best spot.

Motion by Councilmember Shane Cole, seconded by Councilmember Greg Stevens, to approve location Option 1: [over the U-shaped stone bench on the corner of East Clinton and Bridge Street for the Charlevoix Historical Society kiosk], contingent on the location of existing utilities; if the location of the utilities does not allow for Option 1, staff would pursue Option 2: adjacent to the clock; or then Option 3: [Plaza C]. The City is not responsible or liable for any future maintenance, replacement costs, or any other expenses related to the kiosk.

Yeas: Vollmer, Cole, Gennett, Kusina, Picha, Stevens
Nays: None
Absent: None

E. Biennial Review of Renewable Energy Plan

Electric and Water Department Superintendent Don Swem was available to review the plan and answer questions from Council. Mr. Swem reviewed changes to the plan, including: instead of buying all of the renewable power from Granger, we are now buying from Granger and North American National Resources; market prices on non-renewable energy have dropped considerably, so a surcharge will now be added to customer bills to cover the higher cost of renewable energy.

The Mayor opened the item to public comment. There were no comments from the audience. The Mayor closed the item to public comment.

Motion by Councilmember Dennis Kusina, seconded by Councilmember Greg Stevens, to approve the Updated Renewable Energy Plan.

Yeas: Vollmer, Cole, Gennett, Kusina, Picha, Stevens
Nays: None
Absent: None

F. 2010 Energy Optimization Plan and Renewable Energy Plan Annual Reports

Electric and Water Department Superintendent Don Swem was available to review the annual reports and answer questions from Council. There were no public comments.

Motion by Councilmember Jill Picha, seconded by Councilmember Bryan Vollmer, to acknowledge receipt of the 2010 Energy Optimization Plan Annual Report and the 2010 Renewable Energy Plan Annual Report [on pp. 63-172 of the packet].

Yeas: Vollmer, Cole, Gennett, Kusina, Picha, Stevens
Nays: None
Absent: None

G. Energy Services Agreement

Electric and Water Department Superintendent Don Swem was available to review the agreement and answer questions from Council. Council needs to appoint the Superintendent as the "Member Authorized Representative," a title change to be consistent with the Energy Risk Management Policy. This agreement incorporates the Risk Management Policy (previously approved by Council) as part of the Agreement. There were no public comments.

Motion by Councilmember Jill Picha, seconded by Councilmember Lyle Gennett, to approve the changes to the Energy Services Agreement and that the appointment of the Electric and Water Department Superintendent as the "Member Authorized Representative" under this Agreement be re-affirmed.

Yeas: Vollmer, Cole, Gennett, Kusina, Picha, Stevens
Nays: None
Absent: None

H. AMP – Freemont Natural Gas Combined Cycle Plant

Electric and Water Department Superintendent Don Swem was available to review the resolution and answer questions from Council. This is the plant that Council had presented to them last month. There were no public comments. Action by resolution.

VIII. **Introduction and Initial Actions Relating to Ordinances or to Resolutions That Require Publication or Hearings Prior to Final or Further Action**

None

IX. **Resolutions**

A. AMP – Freemont Natural Gas Combined Cycle Plant

CITY OF CHARLEVOIX
RESOLUTION 2011-08-01
RESOLUTION ELECTING TO PARTICIPATE
IN THE AFEC PROJECT COMMITTEE AND
AUTHORIZING EXPENDITURE OF DEVELOPMENT FUNDS

County of Charlevoix, State of Michigan

Minutes of a regular meeting of the City Council of the City of Charlevoix, County of Charlevoix, State of Michigan held on the 1st day of August, 2011, at 7 o'clock, p.m., Eastern Standard Time.

PRESENT: Members Bryan Vollmer, Shane Cole, Lyle Gennett, Dennis Kusina, Jill Picha, Greg Stevens
ABSENT: None

The following preamble and resolution were offered by Councilmember Shane Cole and supported by Councilmember Dennis Kusina:

- WHEREAS, the City of Charlevoix (the "City") is a member of the Michigan Public Power Agency ("MPPA"); and
- WHEREAS, MPPA has determined that it is in the best interest of its Members to investigate the potential for new power generation resources to serve its Members' present and future energy needs; and
- WHEREAS, an opportunity exists for the Members, through MPPA, to purchase an approximate 5% ownership interest in a combined cycle natural gas fired electric generating plant in Sandusky County, Ohio to be owned by American Municipal Power, Inc. or an affiliate and located in Sandusky County, Ohio with the potential net power generation capacity of 685 MW, which is currently projected to be ready for service by the end of 2011 (the "AFEC Project"); and
- WHEREAS, the current estimates of cost for the acquisition, construction and installation of the AFEC Project is \$574,685,000 exclusive of financing costs, of which MPPA, through its participating Members, would be responsible for approximately 5% of the final costs; and
- WHEREAS, to determine whether participation in the acquisition, construction and ownership of a portion of the AFEC Project makes economic and strategic sense for MPPA and its Members future energy needs and to negotiate ownership and operating agreements with American Municipal Power, Inc. and contracts with participants, and to begin work on a potential bond financing, it is necessary for MPPA to establish an AFEC Project Committee, and to engage the services of various consultants including, but not limited to, engineers, architects, environmental consultants, accountants, attorneys and financial advisors (the "Development Costs"); and
- WHEREAS, a portion of the Development Costs could include a termination fee under the terms of a proposed term sheet ("Term Sheet") governing the AFEC Project; and
- WHEREAS, prior to the expenditure of any funds on the Development Costs, it is necessary for the City along with the other participating Members to elect to participate in the AFEC Project Committee to authorize the percentage allocation of the expenses related thereto; and
- WHEREAS, the Members who elect to participate in the AFEC Project Committee and the Development Costs shall be responsible for their allocable share of the Development Costs and the termination fee on a pro rata basis for the duration of their participation in the Development Costs Agreement (as defined below); and
- WHEREAS, it is anticipated that any expenditure on Development Costs may be reimbursed from the proceeds of the financing should MPPA, and the Members who elect to participate in the Development Costs Agreement, issue bonds and acquire an ownership interest in the AFEC Project; and
- WHEREAS, it is expected that the AFEC Project Committee will be created by action of the MPPA Board of Commissioners on July 13, 2011 with the goal of analyzing factors such as siting, permitting, transmission, turbine capacity, and economics and proceeding with negotiating ownership and operating agreements with American Municipal Power, Inc. and contracts with participants and to begin work on a potential bond financing, in order to acquire an undivided ownership interest in the AFEC Project; and
- WHEREAS, the City believes it is appropriate and prudent for the City to participate in power supply opportunities, such as the AFEC Project in order to provide opportunities for the City to purchase energy so that it can supply energy to its customers in an economical manner.

NOW, THEREFORE, BE IT RESOLVED THAT:

1. The City is authorized to participate in MPPA's AFEC Project Committee for the purposes of determining the economics and feasibility of the City obtaining a share of the capacity in the AFEC Project, and to determine the amount of capacity the City should obtain in connection with the AFEC Project. If the City participates in the AFEC Project, the City will approve power contracts with MPPA under a separate resolution.
2. The City hereby approves of the allocation of the Development Costs in the amount set forth on Exhibit A attached hereto and made a part hereof.
3. The City hereby approves of the form of Development Costs Agreement appended as Exhibit B, including the requirement to pay a pro-rata portion of a termination fee in the event a Member withdraws from the AFEC Project Committee, and authorizes and directs the Mayor and City Clerk to execute the Development Costs Agreement when in final form.
4. All resolutions and parts of resolutions insofar as they conflict with the provisions of this resolution are, to the extent of such conflict, hereby rescinded.

RESOLVED this 1st day of August, A.D. 2011.

Resolution adopted by the following yea and nay votes:

Yeas: Vollmer, Cole, Gennett, Kusina, Picha, Stevens
Nays: None
Absent: None

EXHIBIT A

MICHIGAN PUBLIC POWER AGENCY
SCHEDULE OF ALLOCATION
OF DEVELOPMENT COSTS
BETWEEN PARTICIPATING MEMBERS

Participating Members	Allocable Share of Development Costs	
	Base	Maximum
Bay City	19.59%	29.38%
Charlevoix	3.23%	3.88%
Chelsea	7.25%	8.70%
Eaton Rapids	6.27%	7.52%
Harbor Springs	2.45%	2.94%
Hart	2.74%	3.29%
Holland	13.35%	29.38%
Lowell	0.60%	0.88%
Petoskey	7.25%	8.70%
Portland	1.76%	2.12%
St. Louis	3.33%	4.00%
Wyandotte	11.91%	14.69%
Zeeland	20.27%	24.33%

The allocation of Development Costs above represent the base and maximum percentage of the Development Costs that each Member could pay. Upon determination of the Members who have elected to participate in the Development Costs Agreement, a final allocation percentage will be calculated based on the Base percentages above, on a pro rata basis, but at no time shall the share of a Member exceed the Maximum percentages above.

X. Ordinances

None.

XI. Miscellaneous Business

Councilmember Jill Picha played a recorded message from Mike Green of the Beaver Island Boat Company about kids swimming across the channel in front of the boat. Mr. Green had to stop the boat to keep from hitting them. Council discussed the possibility of increasing fines for swimming in the channel, installing cameras, or preventing access to the pier. The Manager will talk to the Police Chief and try to come up with a plan.

Councilmember Picha asked if petitions in the park at Venetian are allowed. Petitions on public property are protected under the Freedom of Speech.

Councilmember Greg Stevens said he had received a complaint regarding weeds and grass adjacent to the north pier walkway. It could use a trim. Staff will look into it.

Councilmember Lyle Gennett asked about the green trim on the Bridge. It is going to need some attention for next summer. The Manager will check with MDOT to see if they are going to do it.

Councilmember Shane Cole stated Todd Wyatt is working with MDOT to see about obtaining "Right Turn Only" signs instead of "Merge" for northbound US 31 turning onto Belvedere and southbound US 31 turning onto Park.

XII. Audience - Non-agenda Input (written requests take precedent)

Charlevoix County Commissioner Shirlene Tripp stated that she had attended a meeting on the fracking process for extracting natural gas. She encouraged Council members to attend future meetings to keep themselves informed.

XIII. Adjourn

The Mayor stated if there were no objections, the meeting would adjourn.

There were no objections.

Meeting adjourned at 7:49 p.m.

Carol A. Ochs	City Clerk	Norman L. Carlson, Jr.	Mayor
Accounts Payable – 07/20/2011			
AT&T MOBILITY	145.64	STANDARD INSURANCE CO	1,400.07
CHARLEVOIX STATE BANK	5,816.65	VISION SERVICE PLAN	512.81
DELTA DENTAL	4,226.71		
PRIORITY HEALTH	37,727.98	TOTAL	49,829.86
Accounts Payable – 08/02/2011			
AIRGAS GREAT LAKES INC.	559.20	CHARLEVOIX LIONS CLUB, THE	80.00
AMERICAN WASTE INC.	1,089.50	CHARLEVOIX SCREEN MASTERS INC	580.00
ANYBATTERY INC.	109.15	CHARLEVOIX TOWNSHIP	10.50
APOLLO FIRE APPARATUS REPAIR	358.95	CHEMICAL SYSTEMS INC.	1,832.00
APPLIED INDUSTRIAL TECH	101.37	CHEMSEARCH	1,403.54
AT&T LONG DISTANCE	195.74	CHILDS CONSULTING ASSOC. INC.	972.50
AVFUEL CORPORATION	77,110.12	CINTAS FIRST AID & SAFETY	82.03
BAILEY, MATTHEW L.	192.72	CLEAR WATER PLUMBING & HEATING	806.88
BARTLETTS' HOME INTERIORS	45.00	COAST TO COAST COMPUTER	108.51
BINGHAM, JODI	56.61	CUMMINS BRIDGEWAY LLC	284.38
BRANDI, RICHARD	41.00	DESIGN ASSOCIATES	2,280.00
BURKLE, CHARLES	300.00	DOAN, GERARD	41.00
CALDWELL, JAMES P.	80.99	DORNBOSS SIGN & SAFETY INC.	89.25
CAREY, KEITH	166.58	DTE ENERGY	4,042.06
CENTRAL DRUG STORE	9.71	DVORACEK, DANA J.	41.00
CHARLEVOIX COUNTY TRANSIT	25.00	EAST JORDAN IRON WORKS	4,381.21
CHARLEVOIX COUNTY TREASURER	6,614.62	ELLIOTT, PATRICK M.	41.00

ELLSWORTH FARMER'S EXCHANGE	1,401.66	NORTHERN MICHIGAN JANITORIAL	1,704.25
ELMER'S	678.70	NORTHERN PUMP SERVICE INC.	100.00
EVANS, HAL	41.00	NORTHWEST DESIGN GROUP	1,253.00
FASTENAL COMPANY	84.47	OSTLUND PEST CONTROL	425.00
FEYEN ZYLSTRA LLC	555.25	OTEC	36.50
FIDELITY GOLF SERVICES LLC	208.00	PARASTAR INC.	1,169.09
FIRMAN IRRIGATION & LANDSCAPE	90.48	PECKENS, SANDY	50.00
FRISCHMAN APPRAISAL &	1,000.00	PERFORMANCE ENGINEERS INC	2,608.00
GALLS AN ARAMARK COMPANY	374.97	POWER LINE SUPPLY	4,449.60
GALMORE'S INC	675.02	PREFERRED WASTE 2, LLC	769.00
GIBBONS, C. MARILYN	15.00	PURITY CYLINDER GASES INC	63.84
GREAT LAKES ENERGY	192.35	QUILL CORP	207.38
GREAT LAKES PIPE & SUPPLY	597.29	S & S WORLDWIDE	112.12
GRIFFIN BEVERAGE CO	108.50	SCHMIDT, CLAUDIA	750.00
GRP ENGINEERING INC.	153.75	SIMPSON ELECTRIC INC.	150.00
HACH COMPANY	288.46	SPARTAN DISTRIBUTORS INC	1,000.09
HANKINS, SCOTT	41.00	SPENCER, MICHAEL	41.00
HART, TERESA	41.00	SPRINGFIELD INC.	500.00
HASTINGS FIBER GLASS PRODUCTS	206.87	STATE INDUSTRIAL PRODUCTS	770.40
HEID, THOMAS J.	41.00	STRAEBEL, ROBERT J.	41.00
HOLIDAY COMPANIES	10,676.56	SUPERIOR MECHANICAL	662.50
IDEXX DISTRIBUTION INC.	809.27	SWANK MOTION PICTURES	414.75
INDEPENDENT DRAFTING SERVICES	640.00	SWANSON K & D INC	580.00
INTELLIGENT PRODUCTS INC	129.65	SWEM, DONALD L.	41.00
INTERLOCHEN CTR FOR THE ARTS	500.00	T & R ELECTRIC	2,780.00
IVAN, PAUL	41.00	TELE-RAD INC	94.94
J & B MEDICAL SUPPLY INC.	250.30	TERMINAL SUPPLY CO	44.41
JOHNSON, CHRISTINE	12.12	THRU GLASS WINDOW CLEANING LLC	320.00
KENNEDY INDUSTRIES INC	19,867.00	TIMMS, ROBERT	350.00
KING ORCHARDS	150.00	TURFGRASS INC	202.50
KIWANIS CLUB OF CHARLEVOIX	39.00	UNITED STATES PLASTIC CORP.	199.17
KSS ENTERPRISES	993.04	UP NORTH PROPERTY SERVICES LLC	5,495.00
LAKESHORE TIRE & AUTO SERVICE	9.95	USA BLUE BOOK	62.71
LSL PLANNING INC.	240.00	VERIZON WIRELESS	56.74
MACKINAC STRAITS	37.00	VILLAGE GRAPHICS INC.	40.00
MARVIN'S GARDENS INC	5.69	WELLER, LINDA	41.00
MCMASTER-CARR	1,047.56	WILDMAN, ROBERT	2.32
MDC CONTRACTING LLC	1,638.76	WINDER POLICE EQUIPMENT	108.74
MED-TECH RESOURCE INC	251.01	WINNELL, CHARLES	550.00
METTLER TOLEDO INC	684.50	WOOD SHOP, THE	1,025.00
MICHIGAN MUNICIPAL LEAGUE	280.00	WORK & PLAY SHOP	835.12
MID STATES BOLT & SCREW CO	354.47	YOUNG GRAHAM	10,874.62
NASH, JENNIFER	41.00	TOTAL	190,605.56

Accounts Payable - 08/02/2011

Tax Disbursements

CHARLEVOIX COUNTY TREASURER	96,818.85	CHARLEVOIX PUBLIC SCHOOLS	18,067.98
CHARLEVOIX COUNTY TREASURER	741.40	CITY OF CHARLEVOIX - TAXES DUE	66,684.98
CHARLEVOIX DISTRICT LIBRARY	99.00	CITY OF CHARLEVOIX/DDA	562,080.41
CHARLEVOIX PUBLIC SCHOOLS	107,652.82	RECREATIONAL AUTHORITY	17.33
CHARLEVOIX PUBLIC SCHOOLS	48,643.26	TOTAL	900,806.03

ACH Payments - 07/18/2011 - 07/25/2011

MI PUBLIC POWER AGENCY	27,463.86	MI PUBLIC POWER AGENCY	230,618.02
MERS OF MICHIGAN	36,181.21		
MI PUBLIC POWER AGENCY	18,810.36	TOTAL	313,073.45

PAYROLL: NET PAY

Pay Period Ending 07/16/2011 - Paid 07/22/2011

WELLER, LINDA JO	1,332.75	CALDWELL, JAMES P.	1,294.82
STRAEBEL, ROBERT J.	2,059.66	WURST, RANDALL W.	1,407.97
BRANDI, RICHARD M.	1,739.66	MAYER, SHELLEY L.	1,328.08
LOY, EVELYN R.	983.11	HILLING, NICHOLAS A.	1,376.88
KLOOSTER, ALIDA K.	1,163.44	MEIER III, CHARLES A.	1,584.93
BROWN, STEPHANIE C.	1,102.33	JACOBS, DOUGLAS R.	1,362.47
OCHS, CAROL A.	900.00	NISWANDER, JOSEPH F.	1,393.81
CAREY, KEITH V.	1,153.12	FRYE, EDWARD J.	1,069.73
SPENCER, MICHAEL D.	1,500.84	WELLS JR., DONALD E.	1,239.86
SPENCLEY, PATRICIA L.	1,071.24	JONES, TERRI L.	955.93
NASH, JENNIFER B.	676.98	BRADLEY, KELLY R.	1,253.98
KILKENNY, PATRICK M.	663.99	EATON, BRAD A.	1,670.97
SCHLAPPI, JAMES L.	1,236.85	WILSON, TIMOTHY J.	2,023.60
UMULIS, MATTHEW T.	1,845.51	HART II, DELBERT W.	582.37
ORBAN, BARBARA K.	1,660.58	LAVOIE, RICHARD L.	1,398.44
STEMPKY, ERICA A.	1,340.70	STEVENS, BRANDON C.	1,078.52
WARNER, JANINE M.	990.37	ELLIOTT, PATRICK M.	1,463.24
EVANS, HALBERT K.	869.46	WILSON, RICHARD J.	1,138.46
BINGHAM, LARRY E.	457.85	JONES, ROBERT F.	1,565.87
GRAHAM, NATHAN E.	805.02	NISWANDER, LOGAN J.	461.84
CALDWELL, MARY K.	723.01	SIEGMUND, CHRISTOPHER	626.53
POWERS, LOR A.	748.46	BROWE, RAYMOND L.	519.86
BRANDI, MAURA E.	380.50	RAMSEY, ARIEL M.	435.49
TAYLOR, TERRY K.	585.99	EAGLESON, WAYNE L.	488.54
WITHROW, KATHERINE S.	643.46	MCGHEE, ROBERT R.	911.49
GREYERBIEHL, KEVIN M.	583.46	RAMSEY, MADISON L.	511.30
HASKE, TYLER K.	67.50	CROSS, MARCUS E.	644.51
HASKE, CHELSEY K.	568.46	VANLOO, JOSEPH G.	530.37
KALBFELL, ELLE L.	598.46	HART, TERESA M.	1,039.34
IVAN, PAUL M.	1,739.33	KLOOSTER, SUSAN E.	172.81
SCHWARTZFISHER, JOSEPH	1,205.57	STEBE, LAURA A.	358.53
ROLOFF, ROBERT P.	3,481.96	HOFFMAN, LESLIE R.	883.46
BRODIN, WILLIAM C.	1,500.02	PETERS, BRIDGET R.	628.09
RILEY, DENISE M.	388.05	BRADLEY, ASHLIE D.	705.52

CRICK, HAILEY C.	537.89	GLENNY, GRACE A.	436.46
MURPHY IV, MICHAEL J.	620.95	KLOOSTER, JUSTIN N.	534.71
PETERSON, ELIZABETH A	590.95	COPPOCK, TIMOTHY M.	1,759.79
SPENCLEY, SHAUNA M.	628.46	WHITLEY, JOHN F.	1,776.26
RUSSELL, COURTNEY S.	59.40	BLANCHARD, SCOTT W.	1,568.35
BRANDI, NICHOLAS M.	587.56	SWEM, DONALD L.	1,701.70
FAUST, ERICKA N.	590.95	MORRISON, KEVIN P.	1,483.03
SCHEMANSKI, CHRYSTAL	413.71	HODGE, MICHAEL J.	1,094.25
DRURY JR., DAVID C.	309.70	JOHNSON, STEVEN P.	1,463.46
WOOD, ADAM T.	633.15	ZIPP, DONALD R.	1,261.31
CRAIN, CODY A.	656.00	BISHAW, JAMES H.	615.49
BOAL, DAVID W.	1,025.90	TOWSLEY, CALVIN J.	506.00
MILLIGAN, DESMOND E.	339.30	OSHABEN, NICHOLAS D.	511.99
BENNETT, THOMAS A.	430.52	DISHONG, AARON S.	917.66
DURRENBERGER, LARRY J	203.00	WALDRON, DANIEL C.	539.77
STEIN, DONNA E.	269.68	GUERRA, GRACE E.	511.09
RICH, THOMAS G.	435.07	HEID, THOMAS J	1,317.64
FAIRCHILD, GALEN W.	35.38	GRUNCH, RONALD J.	311.63
BAILEY, MATTHEW L.	1,866.69	BOOTH, GEORGE E.	359.03
DVORACEK, DANA J.	1,298.36	DAVIS, RONALD L.	168.48
MERRILL JR, CARL J.	797.37	GILL, DAVID R.	955.34
SCHERPING, CHARLES L.	363.30	SARASIN, CHRISTIAN M.	711.71
FOLTZ, SARAH A.	509.18	DIXON, DANIEL A.	552.38
CESARO, JASON M.	121.50	ROLOFF, AUDREY M.	408.05
RAMSEY, KYLE J.	314.07	MATTER, DAWSON K.	983.34
TRAVERS, MANUEL J.	298.86	MARSH JR., JAMES D.	312.77
SILVA, JESSE L.	545.59	RILEY, TIMOTHY	191.50
RILEY, JEFFERY C	62.00	MACMILLAN, RACHEL A.	197.92
O'CONNOR, BRUCE E.	483.07	SCOTT JR., WINFIELD	236.24
SCHOOOF, WILLIAM R.	595.38	RILEY, DANIEL	752.43
DOAN, GERARD P.	1,924.35	BARRETT, SCOTT T.	950.53
SHRIFT, PETER R.	1,268.76	BERGMANN, DOUGLAS M.	167.49
HANKINS, SCOTT A.	1,620.25	MACDONALD, BRIAN K.	1,345.55
KLOOSTER, PATRICK H.	618.76	TOTAL	118,533.71

PAYROLL: TRANSMITTAL
 07/22/2011

**EFTPS* Payroll Taxes	37,557.41	MERS	390.00
AMERICAN FAMILY LIFE	135.35	MI STATE DISTRICT UNIT	128.28
CHAR EM UNITED WAY	65.00	NORTHWESTERN BANK	347.76
CHARLEVOIX STATE BANK	619.21	PRIORITY HEALTH	148.05
COMMUNICATION WORKERS	546.41	STATE OF MICHIGAN	6,228.70
ICMA RETIREMENT TRUST 401	692.86		
ICMA RETIREMENT TRUST 457	6,284.28	TOTAL	53,143.31